



2nd Annual Users Group Meeting

Little Rock, AR
October 26, 2016

SCADA Selection and Implementation – Siloam Springs Arkansas



CITY OF
Siloam Springs
ELECTRIC DEPARTMENT

City of Siloam Springs – Municipal Owned Electric Utility

- ❖ 7,500 Customers
- ❖ 4 Substations
- ❖ 69 KV transmission – 12,470 / 7200 distribution
- ❖ 23.4 Square miles of service territory
- ❖ 27 Employees
- ❖ 60 MW summer peak
- ❖ Industrial / Commercial / Residential load

Need for SCADA

- ❖ Small System – recognized need for SCADA well over 10 year ago
- ❖ Budget Restraints
- ❖ Fiber optic communications installation each substation
- ❖ Mechanical relay replacement
- ❖ Using serial to Ethernet devices – eventually achieved connection to most relays
- ❖ 2014 requested budgetary quotations for a complete system from 3 companies
 - ❖ NovaTech one of the companies
 - ❖ Funding was approved for SCADA within the 2015 City Budget

Bid Process and Selection

- ❖ Bid Specifications – Challenge
- ❖ Approved and sent to vendors May 2015
- ❖ In house demonstration from 3 vendors – 2 web demonstrations
 - ❖ Impressed by NovaTech demonstration– web sever approach, simplicity of system
- ❖ 6 acceptable bidders
- ❖ NovaTech not the least expensive
- ❖ Least expensive bid nearly \$20K less
- ❖ All of the bids over the funds budgeted for the project

Selection Factors

- ❖ Closer evaluation between NovaTech and lowest bidder
 - ❖ Traditional system vs Web server system
 - ❖ Contacted references
 - ❖ All NovaTech references very happy with their systems, support and service
 - ❖ Traditional SCADA mostly happy
 - ❖ Software updates; Windows updates; Man-hours to keep system operating
 - ❖ Hardware – Warranty
 - ❖ Ability to connect to our current devices / protocols
 - ❖ Software maintenance costs
 - ❖ Alarms.....

Decision - NovaTech

- ❖ Felt comfortable with their approach
- ❖ Traditional system would cost more in just a few years – adding annual software maintenance fee – (decided to subscribe to the Ncare program)
- ❖ Hardware warranty
- ❖ Expandable
- ❖ Willing to work with us
- ❖ Assurance could work with our existing devices and protocols
- ❖ Ability to access devices with manufacturer software for settings and events
- ❖ Alarms
- ❖ Presented our project to City Board on 7/22/15 – approved for entire project

Challenges

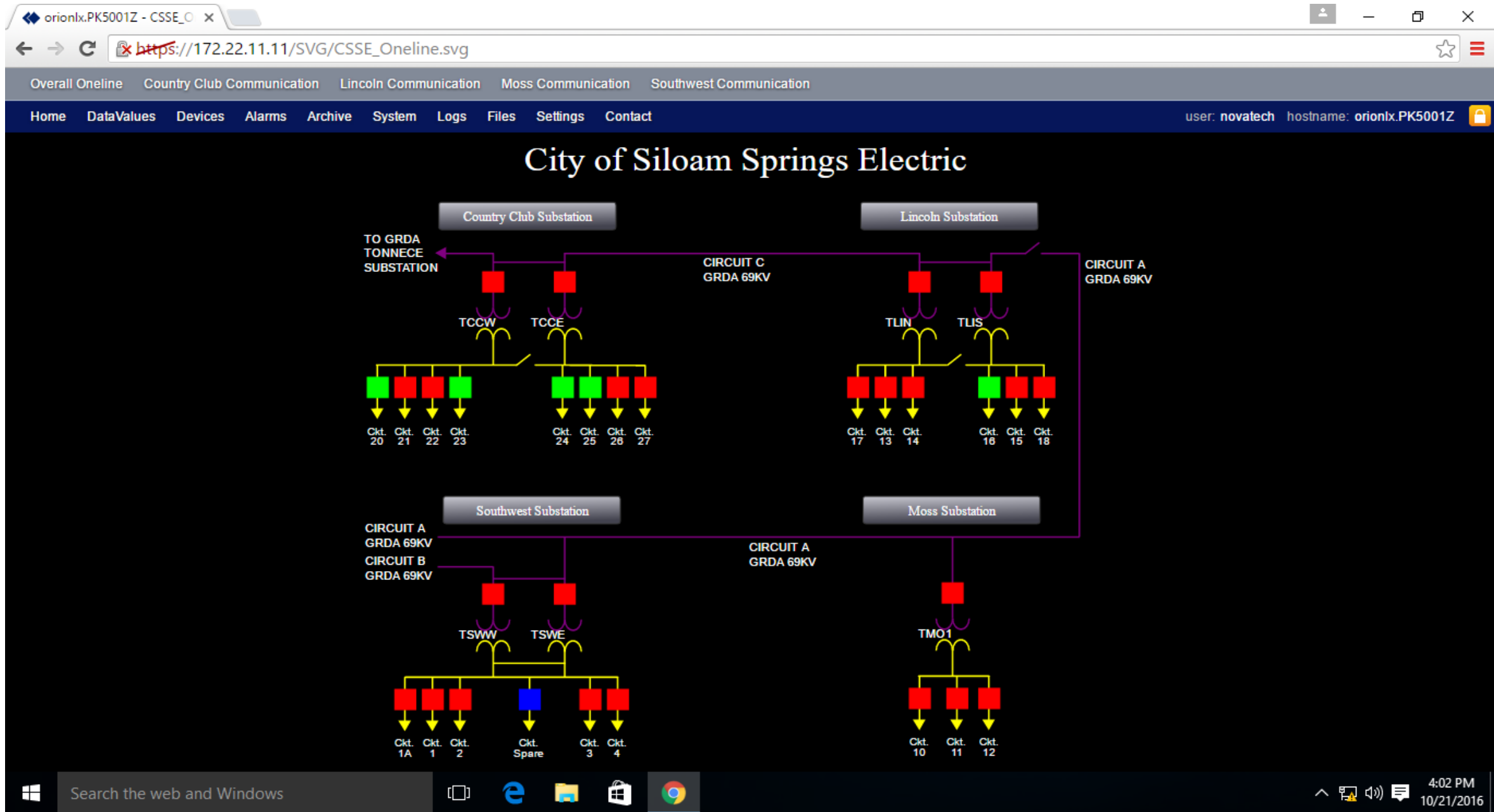
- ❖ Multiple equipment manufacturers / Multiple protocols
 - ❖ Transformer KWhr meters
 - ❖ Southwest station feeder relays
 - ❖ LTC controllers
 - ❖ Alarms – DDIO – Alarm cable
 - ❖ Communication type
 - ❖ IT department??

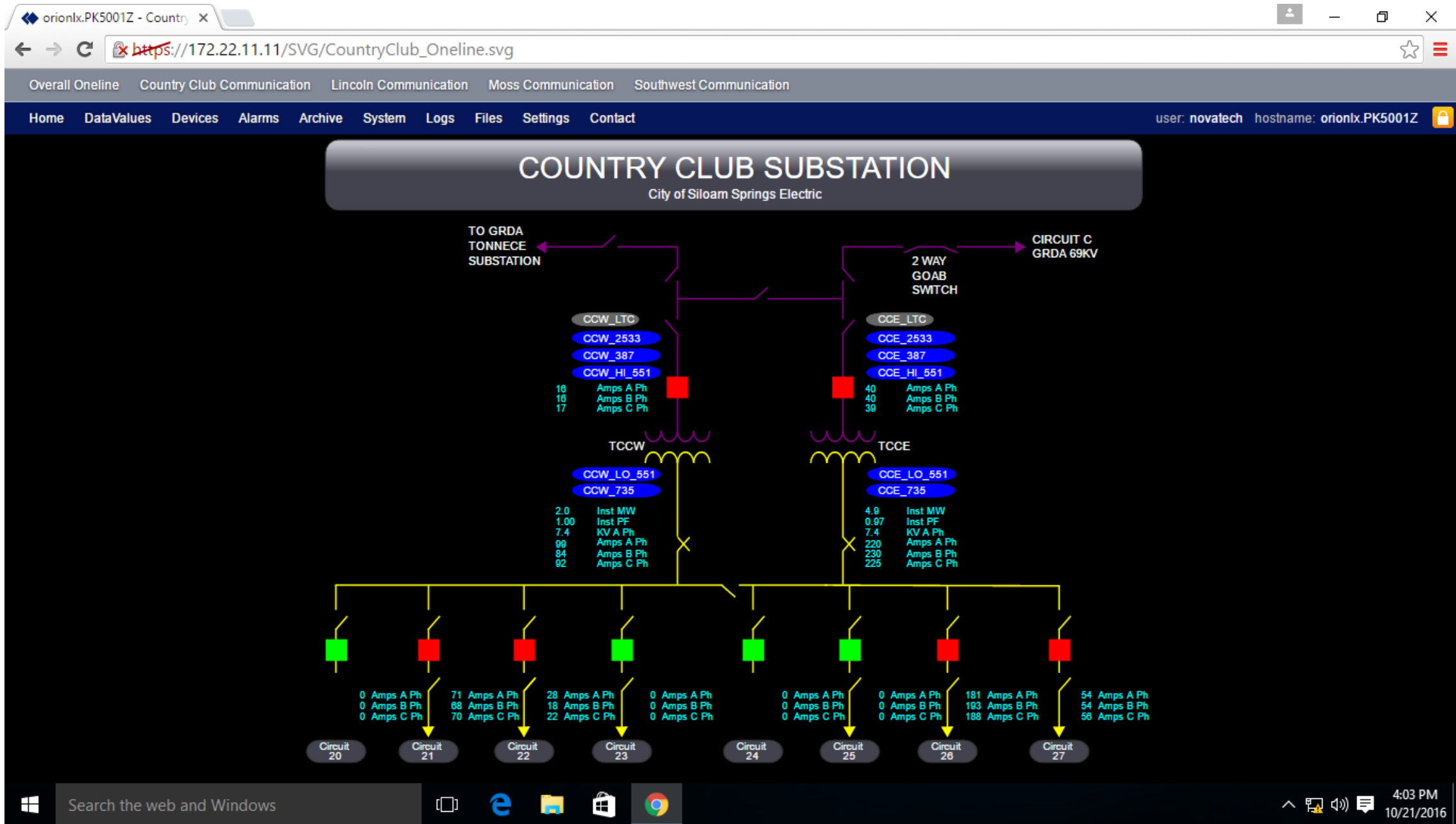
- ❖ Development and Installation
 - ❖ NovaTech – Systematically sent screen shots, IP addresses, SCADA points – for review and approval
 - ❖ SSEL installed all hardware and cabling; Set IP addresses and communication settings; Orions LX's shipped programmed from the factory and installed by SSEL before commissioning











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Overall Online Country Club Communication Lincoln Communication Moss Communication Southwest Communication

Home DataValues Devices Alarms Archive System Logs Files Settings Contact user: novatech hostname: orionlx.PK5001Z

COUNTRY CLUB COMMUNICATION STATUS

MAIN
MASTER ORIONLX to CCSS_ORIONLX NORMAL

SUBSTATION

CCE_LTC (BECKWITH)	NORMAL
CCE_735 (SEL-735)	NORMAL
CC_FDR_24 (SEL-351S)	NORMAL
CC_FDR_25 (SEL-351S)	NORMAL
CC_FDR_26 (SEL-351S)	NORMAL
CC_FDR_27 (SEL-351S)	NORMAL
CCE_2533 (SEL-2533)	NORMAL
CCE_387 (SEL-387)	NORMAL
CCE_HI_551 (SEL-551)	NORMAL
CCE_LO_551 (SEL-551)	NORMAL
CCW_LTC (BECKWITH)	NORMAL
CCW_735 (SEL-735)	NORMAL
CC_FDR_20 (SEL-351S)	NORMAL
CC_FDR_21 (SEL-351S)	NORMAL
CC_FDR_22 (SEL-351S)	NORMAL
CC_FDR_23 (SEL-351S)	NORMAL
CCW_2533 (SEL-2533)	NORMAL
CCW_387 (SEL-387)	NORMAL
CCW_HI_551 (SEL-551)	NORMAL
CCW_LO_551 (SEL-551)	NORMAL

Search the web and Windows

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orionlx.PK5001Z - SEL_351

https://172.22.11.11/SVG/SEL_351S_zoom.svg?SSDEVICE=CC_FDR_26&SSOLX=CCSS_ORIONLX

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CC_FDR_26

SEL-351S
RELAY
METER
CONTROL
FAULT LOCATOR

SERIAL PORT F

CLOSED

ENABLED

TRIP

RESET

INST

LOCKOUT

CYCLE

COMM

A

B

SOTF

C

G

S0

N

S1

FAULT TYPE

GROUND ENABLED

RECLOSE ENABLED

REMOTE ENABLED

ALTERNATE SETTINGS

LOCK

HOT LINE TAG

AUX 1

AUX 2

BREAKER CLOSED

BREAKER OPEN

SEL
SCHWEITZER
ENGINEERING
LABORATORIES

BREAKER OPEN/CLOSE

RESET MIN/MAX

Loss of Potential NORMAL

	MAX VALUES		
Max Amps PhA	226	14:16: 5	10/20/16
Max Amps PhB	239	14:16: 5	10/20/16
Max Amps PhC	236	14:13:52	10/20/16

INSTANTANEOUS		
7.4 kVolts PhA	1.00	PF PhA
7.4 kVolts PhB	1.00	PF PhB
7.4 kVolts PhC	1.00	PF PhC
183 Amps PhA		
193 Amps PhB		
190 Amps PhC		
4.3 MW		
-0.1 MVAR		

orionlx.PK5001Z - LIN_TX_ x

https://172.22.11.11/SVG/LIN_TX_ALMS.svg?SSDEVICE=LI_DDIO&SSOLX=LISS_ORIONLX

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LINCOLN SUBSTATION

City of Siloam Springs Electric

LINCOLN NORTH TRANSFORMER ALARMS LI_DDIO

BUILDING DOOR ALARM	NORMAL
TX LOW OIL LEVEL	NORMAL
LTC LOW OIL LEVEL	NORMAL
TX HIGH SUDDEN PRESSURE	NORMAL
LTC HIGH SUDDEN PRESSURE	NORMAL
HIGH OIL TEMPERATURE	NORMAL
LOW NITROGEN PRESSURE	NORMAL
CIR SW LOW SF6 PRESSURE	NORMAL
HIGH TX WINDING TEMPERATURE	NORMAL

Search the web and Windows

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Lessons Learned // Added Benefits

- ❖ More thorough when specifying equipment such as relays; SCADA protocols, communication means, -- Cheapest bid is not always best!

- ❖ During project we saw additional benefits
 - ❖ Update system drawings and one line drawing
 - ❖ Locate equipment drawings and instructions that were misplaced
 - ❖ Straighten up equipment racks and control cable
 - ❖ Clean out substation houses

Future SCADA projects

- ❖ Project under budget – adding some alarms from our battery chargers, changing communications for SW substation relays, bus voltage alarms, tile annunciator for office

- ❖ Future
 - ❖ 120V ac devices to DC
 - ❖ Add two of our large industrial customers: Metering and breaker relays
 - ❖ Recording package
 - ❖ Set up VPN for remote access
 - ❖ Add touch screen displays in stations
 - ❖ Change SW substation feeder relays

Contact Information

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